

Manual on Stacked Energy Storage Battery

Product model:LFS51100/LFS51200



This power Stacked mode lifepo4 lithium battery belongs to one of the series of household energy storage products that are independently designed and developed. It has long cycle life, high safety standard BMS software protection and strong housing, exquisite looks, and easy installation, etc. It is widely used in energy storage system with off-grid inverters, on-off grid inverters and hybrid inverters.

Contents

| 1. Symbol Description | 4 |
|---|----|
| 2. Safety Precautions | 5 |
| 2.1 Before Connecting | 5 |
| 2.2 In Using | 5 |
| 3. Introduction | 6 |
| 3.1 Features | 7 |
| 4. Product Specification | 8 |
| 4.1 Size and Weight | 8 |
| 4.2 Specification Parameters | 9 |
| 4.3 Equipment interface instruction | 10 |
| 5. Safe Handling of Lithium-iron ESS Batteries Guide | 10 |
| 5.1 Solution Diagram | 10 |
| 5.2Danger Label | 11 |
| 5.3Tool | 11 |
| 5.4 Safety Gear | 12 |
| 6. Installation and operation | 12 |
| 6.1 Installation Location | 12 |
| 6.2 Installation Direction | 13 |
| 6.3 Installation Steps | 13 |
| 6.4 Assembly steps | 14 |
| 6.5 System turns on | 16 |
| 6.6 System turns off | 16 |
| 7. Dial Code Switch Settings (parallel connection needed) | 17 |
| 7.1 Battery communication port | 17 |
| a)RS485/CAN main communication | 17 |
| 7.2 Inverter port | 19 |
| 8. LED instructions | 20 |
| LED Flashing Instructions | 21 |
| 8.1 Buzzer Action Description | 21 |
| 8.2 Switch Operation | 21 |
| 8.3 Dormancy | 21 |
| 8.4 Awaken | 22 |
| 9. Operation Guide for Inverter LCD Screen | 22 |

| 9.1 Operation and display panel | 22 |
|---|-----|
| 9.2Introduction to operation keys | 22 |
| 9.3Introduction to indicator light | 22 |
| 9.4Introduction to LCD screen | 22 |
| 9.5Setting parameter | 24 |
| 10. Inverter meaning of fault code | 29 |
| 11.BMS | 31 |
| 11.1 BMS System Schematic Diagram | 31 |
| 12.Emergency Situations | 32 |
| 12.1 Battery Leakage | 32 |
| 12.2 On Fire | 32 |
| 12.3 Wet Batteries | 32 |
| 12.4.Damaged Batteries | |
| 13.Remarks | 32 |
| 13.1 Recycle and Disposal | 32 |
| Parts List(2 battery layers+1 inverter layer) | 33 |
| Maintenance Decoud | 2.1 |

(Revision History)

| Ver.No. | Date | Revised Content | Reasons for Change | Reviser | Approver |
|---------|------------|-----------------|-----------------------|---------------|----------|
| A0 | 2023.07.20 | First Edition | First Draft | jiazhen.Jiang | |
| A1 | 2023.07.20 | Second Edition | Add alarm information | jiazhen.Jiang | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

1. Symbol Description

| | Do not place near open fire or flammable materials. |
|-------------|---|
| \triangle | A potential hazard exists when the equipment is working. Wear personal protective equipment during operation. |
| A | Warning electric shock. Power off the equipment before any operation. |
| <u></u> | Grounding: indicate PE cable connection position. |
| | Do not place in areas accessible to children. |
| | Keep the battery away from open fire or ignition sources. |
| | Read the product and operation manual before operating the battery system. |
| A | Label for Waste Electrical and Electronic Equipment (WEEE) Directive (2012/19/EU). |
| CE | The certificate label for CE. |
| | Recycle label. |

2. Safety Precautions



Alert

- It is important and necessary to read the user manual carefully (and attachment) before installing or using battery. Failure to do so or to follow any instruction or warning in this document can result in electrical shock, serious injury, and death, or damage battery, potentially rendering it unusable.
- When battery is stored for a long time, it is required to charge once every 6 months, and the SOC should be no less than 50%.
- 3) After battery module cannot be discharged, it needs to be recharged within 12h.
- 4) Do not connect power terminal reversely.
- 5) All power supplies must be disconnected during maintenance.
- 6) Please contact the supplier within 24 hours if there is something abnormal.
- 7) Do not use any liquid to clean the battery.
- 8) Do not expose battery to flammable or irritating chemicals or vapor.
- 9) Do not paint any part of battery, including any internal or external components.
- 10) Do not connect battery with PV solar wiring directly.
- 11) Do not install or use this product beyond provisions of the manual.
- 12) Direct or indirect damages caused by the above reasons are not covered by warranty claim.



· · · ai iiiig

2.1 Before Connecting

- Please check the external packaging condition before unpacking. If it is damaged, contact corresponding local retailer.
- After unpacking, please check the products and spare parts according to spare parts list. If the product is damaged or missing, please contact your local retailer.
- 3) Connect to specified matching inverter.
- 4) Before installation, be sure to cut off the grid power and make sure battery switch is on OFF mode.
- 5) It is prohibited to connect the battery and AC power directly.
- 6) All electrical wiring must be connected in accordance with local regulations.
- 7) Please ensure that electrical performance of battery system is compatible with the equipment.
- 8) The installation onsite shall be equipped with fire-fighting facilities that meet relevant requirements, such as fire sand, dry powder fire extinguisher, etc.

2.2 In Using

 If battery system needs to be moved or repaired, power must be cut off and battery is completely shut down.

- 2) It is prohibited to connect battery with different types of battery.
- 3) Do not connect battery to faulty inverter.
- 4) In case of fire, only dry powder fire extinguisher can be used, liquid fire extinguishers are prohibited.
- 5) Except for personnel from The Company Company or other authorized personnel, batteries shall not be opened, repaired or disassembled. The company shall not bear any liability or responsibility caused by violation of any safety operation or design standard, production standard, equipment safety standards or any other standards or requirements.

3.Introduction

This power Stacked mode lifepo4 lithium battery is a new energy storage product developed and produced by The Company, which can provide reliable power supply for all kinds of equipment or systems.



Figure 3-1

3.1 Features

- 1) When multiple modules are paralleling connected, module addresses are set automatically.
- 2) Support for upgrading the battery module from the upper controller through 232 or 485 communication.
- 3) The module is non-toxic, non-polluting and environmentally friendly.
- 4) Cathode material is made from LiFePO4 with safety performance and long cycle life.
- Battery management system (BMS) has protection functions including over- discharge, over-charge, over-current and high/low temperature.
- 6) The system can automatically manage charge and discharge state and balance voltage of each cell.
- 7) Flexible configuration, multiple battery modules can be connected to expand capacity and power.
- 8) Adopted self-cooling mode rapidly reduced system entire noise.
- 9) The module has less self-discharge, up to 6months without charging it on shelf, no memory effect, excellent performance of shallow charge and discharge.

Functions

| Protection and Alarm | Management and monitor |
|--|--------------------------------|
| Charge/Discharge End | Cell Balance |
| Over voltage Charging Protection | Intelligent Charge Model |
| Under Voltage Discharging Protection | Charge/Discharge Current Limit |
| Charge/Discharge Over current Protection | Capacity Retention Calculate |
| High/Low Temperature Protection | Short Circuit Protection |
| History Record | Adjustable parameter settings |

4. Product Specification

4.1 Size and Weight

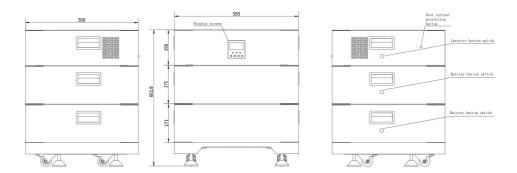


Table 2- 1 Stack Module Device size(with control box module, without inverter module)

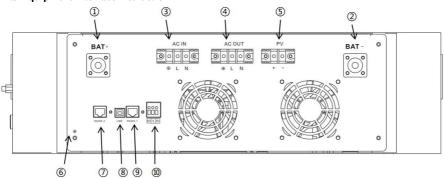
| Product | Nominal Voltage | Nominal Capacity | Dimension |
|----------------|--------------------|---------------------|-----------------|
| Stack Module*2 | 51.2V | 10.24kWh | 550×500×602.8mm |
| Stack Module*3 | 51.2V | 15.36kWh | 550×500×773.8mm |
| Stack Module*4 | 51.2V | 20.48kWh | 550×500×944.8mm |

4.2 Specification Parameters

| Inverter layer ×1 Battery layer×1 | Inverter layer ×1 Battery layer×2 | Inverter layer ×1 Battery layer×3 | Inverter layer ×1 Battery layer×4 | | | | |
|--------------------------------------|--------------------------------------|---|---|--|--|--|--|
| 550×500×431.8 | 550×500×602.8 | 550×500×773.8 | 550×500×944.8 | | | | |
| 86 | 130 | 175 | 218 | | | | |
| | 51. | 2 | | | | | |
| 5.12 | 10.24 | 15.36 | 20.48 | | | | |
| 100 | | | | | | | |
| 50 | | | | | | | |
| | 43.2-57.6 | | | | | | |
| | 220/230VAC/5 | 0HZ or 60HZ | | | | | |
| | 24 | 1 | | | | | |
| | Pure sine | e wave | | | | | |
| | 500 | 00 | | | | | |
| | 220/230VAC/5 | 0HZ or 60HZ | | | | | |
| | 170-280VAC/5 | 0HZ or 60HZ | | | | | |
| | 40 |) | | | | | |
| | 120-: | 500 | | | | | |
| | 5500 | | | | | | |
| 22 | | | | | | | |
| | Battery layer×1 550×500×431.8 86 | Battery layer×1 550×500×431.8 550×500×602.8 86 130 51. 5.12 10.24 10 43.2- 220/230VAC/5 Pure sin 500 220/230VAC/5 170-280VAC/5 4(120- 550 | Battery layer×1 Battery layer×2 550×500×431.8 550×500×602.8 550×500×773.8 86 130 175 51.2 5.12 10.24 15.36 100 50 43.2-57.6 220/230VAC/50HZ or 60HZ 24 Pure sine wave 5000 220/230VAC/50HZ or 60HZ 170-280VAC/50HZ or 60HZ 40 120-500 5500 | | | | |

| communicate | RS485/RS232/CAN |
|-----------------------|-----------------|
| operation temperature | 0~55 |
| storage temperature | -20~55 |
| ambient humidity | 20%-60% |
| Cooling method | Fan cooled |
| service life | 10 years+ |

4.3 Equipment interface instruction



| | 1 | Battery input positive pole | 6 | Grounding screw hole | |
|---|-----|-----------------------------|----|--------------------------|--|
| | 2 | Battery input negative pole | 7 | RS485 communication port | |
| | 3 | AC input terminal | 8 | USB communication port | |
| | 4 | AC output terminal | 9 | WIFI communication port | |
| Ī | (5) | PV terminal | 10 | Dry contact port | |

Note: Our company will continuously update and upgrade our products. Please refer to the actual products received.

5. Safe Handling of Lithium-iron ESS Batteries Guide

5.1 Solution Diagram

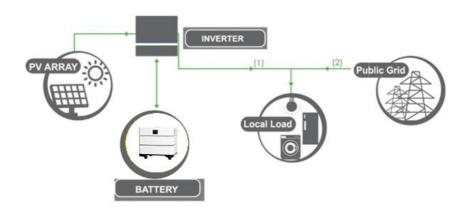


Figure 4-1

5.2Danger Label



Figure 4-2

5.3Tool



Note:

Properly use insulated tools to prevent accidental electric shock or short circuits. If tools are not insulated, cover the entire exposed metal surfaces of available tools with electrical tape except their tips.

5.4 Safety Gear

It is recommended to wear the following safety gear when dealing with battery pack.







Safety Goggles



Safety Shoes

6. Installation and operation

6.1 Installation Location

Make sure that installation location should meet the following condition:

- 1) The area should be completely water-proof.
- 2) The floor should be flat and level.
- 3) No flammable or explosive materials.
- 4) The ambient temperature is within the range from 0°C to 45°C.
- 5) The temperature and humidity are maintained at a constant level.
- 6) There is just a little dust and dirt in the area.
- 7) The distance from heat source should be more than 2 meters.
- 8) The distance from air outlet of inverter is more than 0.5 meters.
- 9) Installation areas should avoid direct sunlight.
- 10) No forced ventilation requirement for battery module, but please avoid installing in a closed area. Ventilation shall avoid high salinity \leq 30%, humidity \leq 85% and ambient temperature of $0 \sim 45$ °C.

6.2 Installation Direction

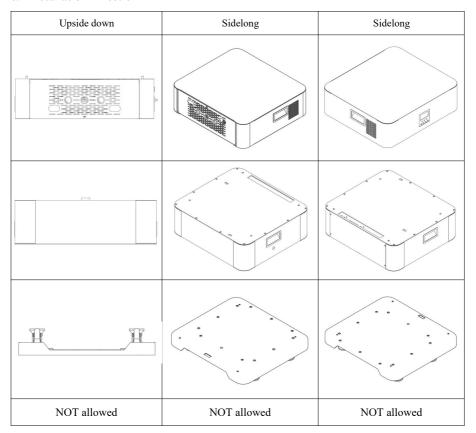


Figure 6-2

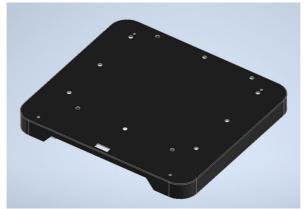
6.3 Installation Steps



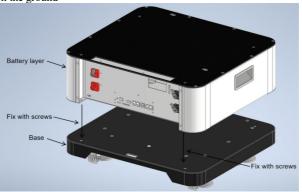
Warning

- 1) Follow local electric safety and installation policy, a suitable breaker between battery system and inverter is required.
- 2) All installation and operation must follow local electric standard and requirements.
- 3) When battery modules are paralleled, the system should be powered off before installation operation.

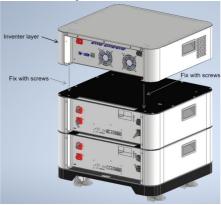
6.4 Assembly steps



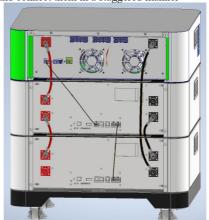
1. Place the base on the ground



2. Remove the panel, adjust the direction, place the battery layer on the base, and lock it with a cross M6 * 10 triple combination screw, remove the panel



3. Adjust the direction, place the inverter layer on the battery layer, and lock it with a cross M6 * 10 triple combination screw, connect as shown in the diagram, with one end of the parallel communication line of the battery communicating with the inverter at the second 485 port and the other end at the first 485 port of the parallel battery, and connect them in a staggered manner



4. Install using the accessories provided with the product as shown in the picture



5. Replacing the panel

6.5 System turns on

Warning: Double check all the power cables and communication cables. Make sure the voltage of the inverter/PCS is same level with the battery system before connection. Check all the power switches are OFF.

System turns on step:

- 1) Check all cables are connected correctly. Check grounding is connected.
- 2) If necessary, turn on the switch at inverter's battery side or between inverter and battery. If possible, turn on AC or PV power source to wake up inverter.
- 3) Open protect cover of Power switch. And turn on power switch.
- 4) Switch all the battery racks' Isolating Switch to on position.
- 5) Press the battery START button in turn, turn on the START metal button of the slave battery firstly, and finally turn on the START button of the master battery.
- 6) If no alarm, the battery system will be ready for charging and discharge with PCS.

6.6 System turns off

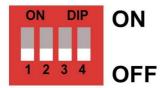
When failure or before service, must turn the battery storage system off:

- 1) Turn off inverter or power supply on DC side.
- 2) Turn off the switch between PCS and battery system.
- Switch Isolating Switch to off position. (Switch off the slave battery firstly, finally switch off the master battery.)

Note:

- 1) One battery system shall just have one master, all the others are slaves. (The one on the extreme side connected to inverter is the master battery.)
- 2) It is forbidden to switch off the Isolating Switch during charging and discharging.

7. Dial Code Switch Settings (parallel connection needed)



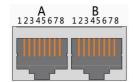
When the battery packs are connected in parallel, the dial code switch of each battery can be used to distinguish different Pack addresses. The hardware address can be set through the dial code switch on the board. The definition of the dial code switch refer to the following table.

7.1

| | | Dial swi | tch position | n |
|-----|-----|----------|--------------|-----|
| ADD | #1 | #2 | #3 | #4 |
| 1 | ON | OFF | OFF | OFF |
| 2 | OFF | ON | OFF | OFF |
| 3 | ON | ON | OFF | OFF |
| 4 | OFF | OFF | ON | OFF |
| 5 | ON | OFF | ON | OFF |
| 6 | OFF | ON | ON | OFF |
| 7 | ON | ON | ON | OFF |
| 8 | OFF | OFF | OFF | ON |
| 9 | ON | OFF | OFF | ON |
| 10 | OFF | ON | OFF | ON |
| 11 | ON | ON | OFF | ON |
| 12 | OFF | OFF | ON | ON |
| 13 | ON | OFF | ON | ON |
| 14 | OFF | ON | ON | ON |
| 15 | ON | ON | ON | ON |

Battery communication port

a)RS485/CAN main communication

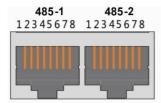


If you need to communicate with the monitoring device through RS485 or Can, the monitoring device will be used as the host, and the address setting range of other batteries will be $2\sim15$ according to the polling data of the address.

The product adopts isolated communication design, supports RS485/CAN communication mode, RS485 communication default baud rate is 9600bps, the default baud rate of CAN communication is 500Kbps;

| RS485 & CAN use 8P8C vertical RJ45 socket | | | | | | | |
|---|-----------|------------|-----------|--|--|--|--|
| RS485 PIN | Define | CAN PIN | Define | | | | |
| 1, 4 | RS485-B1 | 3, 6 | NC(empty) | | | | |
| 2, 5 | RS485-A1 | 1, 5 | CANL | | | | |
| 7, 8 | NC(empty) | 4, 8 | CANH | | | | |
| 3, 6 | GND | 2, 7 | GND | | | | |

b)RS485-1 and RS485-2 communication for parallel connection



With dual RS485 interfaces, the default baud rate is 9600bps. If you need to communicate the batteries in parallel with the monitoring device or inverter, You need to plug the communication cable connecting the inverter and battery into 485-1 (which is the right port in the actual product), and the parallel communication cables between the batteries should be staggered between 485-1 and 485-2, so the host battery can read the information of each battery. All pins of 485-1 and 485-2 connectors are parallel, so the interface definition is identical.

7.2 Inverter port

a)RS485 communication function



RS485

There are two communication ports RS485-1 and RS485-2 and also two functions:

- ① RS485 communication with lithium battery BMS can be conducted directly through this port RS485-2 (need to be customized);
- ② RS485-1 is connected to the selected RS485 to WiFi /GPRS communication module independently developed by our company After the selected module is equipped, the reverse control all-in one machine of our company can be connected through mobile APP, and the operating parameters and status of the reverse control all-in-one machine can be checked through the mobile APP.
- ③ Such as shown in the figure: pin 1 is 5V power supply; pin 2 is GND, pin 7 is RS485-A and pin 8 is RS485-B.

b)USB communication function



This port is a USB communication port, which can be used for USB communication with the selected upper computer software of our company (Need to apply for). To use this port, the corresponding "USB to serial port chip CH340T driver" should be installed in the computer.

c)Dry node function



Working principle: this dry node can control the switch of diesel generator to charge the battery.

- ① Under normal conditions, in this terminal, NC-N point is closed and NO-N point is opened;
- ② when the battery voltage reaches the low-voltage disconnection voltage point, the coil of the relay is energized and NO-N point is closed and NC-N point opened. At this time, NO-N point can drive resistive loads 125VAC/1A, 230VAC/1A and 30VDC/1A.

8. LED instructions

| 61.1 | Normal / | ON/ OFF | RUN | ALM | SOC Indication LED | | | | . | | |
|-----------|---|------------|--------|--------|--------------------|--|----------|---------|----------|--|---------------------------------------|
| State | Alarm / Protection | • | • | • | • | • | • | • | • | • | Instructions |
| Power Off | Sleep | OFF | OFF | OFF | OFF | OFF | OFF | OFF | OFF | OFF | All off |
| | Normal | ON | flash1 | OFF | | τ. | . 41 41 | n by SO | C | | Standby |
| Standby | Alarm | ON | flash1 | Flash3 | | 11 | naicatio | n by SO | C | | Cell low voltage |
| | Normal | ON | ON | OFF | | | | | | | Maximum power |
| Charge | Alarm | ON | ON | Flash3 | | Indication by SOC (The top SOC Led Flash 2) | | | | LED flash(flash 2),ALM does not flash for over-charge warning | |
| Charge | Over Charge Protection | ON | ON | OFF | ON | ON | ON | ON | ON | ON | If no mains supply, LED as standby |
| | Temperature. Over-current Fault Protection | ON | OFF | ON | OFF | OFF | OFF | OFF | OFF | OFF | Close charge |
| | Normal | ON | Flash3 | OFF | Indication by SOC | | | | | | |
| | Alarm | ON | Flash3 | Flash3 | | 11 | ndicatio | n by SO | C | | |
| Discharge | Under Discharge Protection | ON | OFF | OFF | OFF | OFF | OFF | OFF | OFF | OFF | Close discharge |
| | Temperature. Over-current. Short Circuit Fault Protection | ON | OFF | ON | OFF | OFF | OFF | OFF | OFF | OFF | Close discharge |
| Fault | | OFF | OFF | ON | OFF | OFF | OFF | OFF | OFF | OFF | Close charge Close discharge |

Description of capacity indicator

| Si | | | Cha | rge | | | Discharge | | | | | | |
|--------------------------|----------------|---------|------------|------------|------------|------------|------------|-----|-----|-----|-----|-----|---------|
| Capacity ir | ndicator light | L6 • | L5 | L4 | L3 | L2 | L1 | L6 | L5 | L4 | L3 | L2 | L1 • |
| | 0~16.6% | OFF | OFF | OFF | OFF | OFF | flash 2 | OFF | OFF | OFF | OFF | OFF | ON |
| | 16.6 ~ 33.2% | OFF | OFF | OFF | OFF | flash 2 | ON | OFF | OFF | OFF | OFF | ON | ON |
| electricity (%) | 33.2 ~ 49.8% | OFF | OFF | OFF | flash 2 | ON | ON | OFF | OFF | OFF | ON | ON | ON |
| | 49.8 ~ 66.4% | OFF | OFF | flash 2 | ON | ON | ON | OFF | OFF | ON | ON | ON | ON |
| | 66.4 ~ 83.0% | OFF | flash 2 | ON | ON | ON | ON | OFF | ON | ON | ON | ON | ON |
| | 83.0~100% | flash 2 | ON | ON | ON | ON | ON | ON | ON | ON | ON | ON | ON |
| Running light ON flash | | | flash(| flash 3) | | | | | | | | | |

LED Flashing Instructions

| Flash way | ON | OFF |
|-----------|-------|-------|
| Flash 1 | 0.25S | 3.75S |
| Flash 2 | 0.5S | 0.5S |
| Flash 3 | 0.5S | 1.5S |

Note:

The LED indicator alarm can be enabled or disabled through the host computer. The factory default is enabled.

8.1 Buzzer Action Description

When a fault occurs, the phone rings for 0.25 seconds every 1S.

For protection, chirp every 2S 0.25s (except for over voltage protection);

For alarms, the alarm is emitted every 3 seconds for 0.25 seconds (except for over voltage alarms).

The buzzer function can be enabled or disabled by the host computer. It is disabled by default.

8.2 Switch Operation

When the BMS is in sleep state, press the button (3 to 6S) and release it. The protection board will be activated, and the LED indicators will turn on for 0.5 seconds from "RUN".

When the BMS is in the active state, press the button (3~6S) and release it, the protection board will sleep, and the LED indicator will be lit for 0.5 seconds from the lowest power indicator.

When the BMS is in the active state, press the button (6-10s) and release it. The protection panel will be reset and all LED lights will be on for 1.5 seconds at the same time.

After the BMS is reset, the parameters and functions set by the upper computer are still retained. If the parameters need to be restored to the initial parameters, you can use the Restore Default value of the upper computer to achieve, but the relevant running records and stored data remain unchanged (such as power, cycle times, protection records, etc.)

8.3 Dormancy

When any of the following conditions are met, the system enters the low-power mode:

- 1) Cell or Pack over-discharge protection has not been released within 30s.
- 2) Press the button for 3S-6S and then release it.
- 3) The lowest monomer voltage is lower than the sleep voltage, and the duration reaches the resting delay time (at the same time, no communication, no protection, no equalization, no current.)
- 4) Standby time more than 24 hours (without communication, no charge and discharge, no mains power.)
- 5) Through the upper computer software forced shutdown. Before entering hibernation, make sure there is no charger access, otherwise you will not be able to enter the low-power mode.

8.4 Awaken

When the system is in low-power mode and meets any of the following conditions, the system will exit low-power mode and enter normal operation mode:

- 1) Connect the charger, and the output voltage of the charger shall be greater than 48V.
- 2) Press the button (3S-6S) and release the button.

9. Operation Guide for Inverter LCD Screen

9.1 Operation and display panel



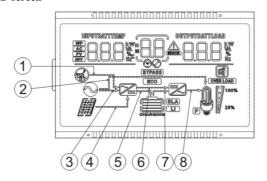
9.2Introduction to operation keys

| Function Key | Description |
|--------------|---|
| SET | Enter/exit setting menu |
| UP | Last option |
| DOWN | Next option |
| ENT | Confirm/enter option under setting menu |

9.3Introduction to indicator light

| Indicator light | Color | Description |
|-----------------|--------|----------------------------------|
| AC/INV | Yellow | Constant on: mains supply output |
| | | Flashing: inverter output |
| CHARGE | Green | Flashing: battery in charge |
| | | Constant on: charge completed |
| FAULT | Red | Constant on: fault state |

9.4Introduction to LCD screen



| Icon | Function | Icon | Function | | | |
|---|--|-----------------------|--|--|--|--|
| 6 | Indicating that AC input end has | | Indicating that inverter circuit | | | |
| | been connected to power grid | | is in working. | | | |
| | Indicates that the AC input mode | | Indicating that the machine is | | | |
| | in APL mode (wide voltage range) | BYPASS | in mains supply bypass work | | | |
| | | | mode | | | |
| [##] | Indicating that PV input end has | OVER LOAD | Indicating that AC output is in | | | |
| | been connected to solar battery | | overload state | | | |
| | panel | | T 1: .: | | | |
| | Indicating that machine has been | | Indicating percentage of AC | | | |
| | connected to battery, | Г_ - 7 | output load, indicating | | | |
| | — indicating 0%~24% battery | 100% | 0%~24% load percentage, | | | |
| | remaining capacity indicating | | indicating 25%~49% load | | | |
| | 25%~49% battery remaining | 17/ | percentage, | | | |
| | capacity | 11/ 25% | indicating 50%~74% load | | | |
| | indicating 50%~74% battery | [/] 25% | percentage, | | | |
| | remaining capacity | | indicating ≥75% load | | | |
| | indicating 75%~100% battery | | percentage | | | |
| | remaining capacity | | To discation about the control of | | | |
| (Li | Indicating that present battery type of the machine is lithium | | Indicating that buzzer is not enabled | | | |
| | battery | | eliabled | | | |
| | Indicating that current battery type | A | Indicating alarm of machine | | | |
| (SLA) | of machine is lead-acid battery | 0 | | | | |
| 0111201110 | | رث ا | | | | |
| CHARGING | Indicating that the battery is in | (ERROR) | Indicating that the machine is in fault state. | | | |
| | charge state. Indicating that AC/PV charge | | Indicating that the machine is | | | |
| | circuit is in working | ((2/5)) | in setting mode. | | | |
| ~ | 0 | | | | | |
| | Indicating that AC output end has | | Middle parameter display of | | | |
| | AC voltage output | (<u>au</u> | screen, 1. In non-setting mode, | | | |
| | | | displaying alarm or fault code; 2. In setting mode, displaying | | | |
| | | (53) | code of parameter item under | | | |
| | | | current setting. | | | |
| Parameter d | isplay at left side of screen: input para | ameter | | | | |
| AC | Indicating AC input | | | | | |
| PV | Indicating PV input | | | | | |
| | Indicating inverter circuit | | | | | |
| WP | The icon is not displayed | | | | | |
| DESPUTIBLE TYPES SUP | Displaying battery voltage, total cha | arge current of batte | ery, charge power of mains | | | |
| | supply, AC input voltage, AC input frequency, PV input voltage, temperature of | | | | | |
| | internal radiator, software version | | | | | |
| Parameter d | isplay at right side of screen: output p | | | | | |
| COLLEGE TATALOGUE | Indicating output voltage, output cu | | | | | |
| battery discharge current, software version; under setting mode, displaying the setting | | | | | | |
| A may diam | parameter under the parameter item code set currently | | | | | |
| Arrow displ | The arrow is not displayed | (5) | Indicating charge from charge | | | |
| | The arrow is not displayed | (i) | mulcaring charge from charge | | | |

| | | | circuit to battery end |
|---|-------------------------------|---|---------------------------------|
| 2 | Indicating power grid power | 6 | The arrow is not displayed |
| | supply to load | | |
| 3 | Indicating power grid power | 7 | Indicating power supply from |
| | supply to charge circuit | | battery end to inverter circuit |
| 4 | Indicating PV power supply to | 8 | Indicating power supply from |
| | charge circuit | | inverter circuit to load |

Real-time data view method

In LCD main screen, press keys "UP" and "DOWN" to turn page and view different real time data of the machine.

| Page | Left Parameter of Screen | Middle Parameter of Screen | Right Parameter of Screen |
|------|------------------------------|----------------------------------|------------------------------|
| 1 | Battery input voltage | | Output voltage |
| 2 | PV temperature | | PV output KW |
| 3 | PV input voltage | | PV output current |
| 4 | Input battery current | | Output battery current |
| 5 | Input battery KW | | Output battery KW |
| 6 | AC input frequency | | AC output load frequency |
| 7 | AC input voltage | Fault code | AC output load current |
| 8 | Input voltage | | Output load KVA |
| 9 | INV temperature | | INV output load KW |
| 10 | APP software version | | Boot loader software version |
| 11 | Model Battery Voltage Rating | | Model Output Power Rating |
| 12 | Model PV Voltage Rating | | Model PV Current Rating |

9.5Setting parameter

Key operation description: to enter setting menu and exit from setting menu, please press key"SET". After entering the setting menu, parameter number 【00】 shall flash. At this time, press keys "UP" and "DOWN" to select the parameter item code to be set. Afterwards, press key" ENT" to enter parameter editing state. At this moment, the parameter value can flash. The parameter values are adjusted through keys "UP" and "DOWN". In the end, press key"ENT" to complete parameter editing and return to parameter selection state.

| No. of Parameter | Name of Parameter | Setting Option | Description |
|---------------------|---------------------------|-------------------|---|
| 00 | Exit | [00] ESC | |
| | | [01] SOL | At photovoltaic priority mode, when the photovoltaic is invalid or the battery values are lower than the parameter [04] setting value, it shall switch to AC power. |
| 01 | Work priority mode | [01] UTI default | At AC priority mode, it switches to inverter only when the AC power is invalid. |
| | | [01] SBU | At inverter priority mode, it switches to AC power only when battery is under voltage or lower than the setting value of parameter [04]. |
| 02 | Output | [02] 50.0 default | At bypass self-adaption, it automatically adapts to |
| | frequency | [02] 60.0 | AC frequency in case of AC power; without AC power, the output frequency can be set via the menu. For 230V machine, it is 50Hz by default. |
| 03 | AC input Voltage range | [03] APL | 90~280V wide range input AC voltage range of 230V machine. |
| | | [03] UPS default | 170~280V narrow range input AC voltage range |

| | | | of 230V machine |
|----|------------------------------|-----------------------|--|
| 04 | Battery to | [04] 43.6V | |
| 04 | bypass | default | When parameter (01) =SOL/SBU, the battery voltage is lower than the set value, the output is switched to mains or generator from battery. The setting range is 40V~52V. |
| 05 | Bypass to battery | [05] 57.6V default | When parameter [01] =SOL/SBU, battery voltage is higher than the set value, the output is switched to battery from mains or generator at 48V~60V setting range. |
| | | [06] CSO | For photovoltaic priority charge, the AC charge is started only when photovoltaic is invalid. |
| | | [06] CUB | For AC priority charge, the photovoltaic charge is started only when AC is invalid. |
| 06 | Charge mode | [06] SNU default | In case of mixed charge from photovoltaic and AC power, priority is given to photovoltaic charge. In case of insufficient photovoltaic energy, the AC charge is used for supplement. In |
| | | | case of sufficient photovoltaic charge, stop charge from AC power. Note: photovoltaic charge and AC charge can be performed at the same time only when AC bypass is output All-in-one solar charge inverter 22 under load. When inverter works, only photovoltaic charge can be started. |
| | | [06] OSO | Only photovoltaic charge, no AC charge is started. |
| 07 | Maximum Charge current | [07] 60A default | Setting range 0~80A; |
| | | [08] USE | For user-defined, all battery parameters can be set. |
| | | [08] SLd | Sealed lead-acid battery, constant voltage charge voltage 57.6V, float charge voltage 55.2V. |
| | | [08] FLd | For vented lead-acid battery, charge voltage at constant voltage is 58.4V and float charge voltage is 55.2V |
| 08 | Battery type | [08] GEL default | For gel lead-acid battery, charge voltage at constant voltage is 56.8V and float charge voltage is 55.2V. |
| | | [08] L14/L15/L16 | Lithium iron phosphate battery L14/L15/L16 corresponds to lithium iron phosphate battery 14 strings/15 strings/16 strings;16 string/15 string/14 string default constant The voltage charging pressure is 56.8V, 53.2V, 49.6V, which are adjustable. |
| | | [08] N13/N14 | Ternary lithium battery; which is adjustable. |
| 09 | Boost charge voltage | [09] 56.8V default | The setting range of boost charge voltage is 48V~58.4V with 0.4V step. It is valid in case of a self-defined or a lithium battery. |
| 10 | Boost charge maximum time | [10] 120 default | Boost maximum charge time setting means setting of maximum charge time of voltage when the voltage reaches parameter 【09】 from 5min~900min at 5-minute step. It is valid in case of a self-defined or a lithium battery. |

| 11 | Float voltage | [11] 55.2V default | 48V~58.4V setting range of float voltage at 0.4V step is valid in case of a self-defined battery. |
|----|--|---|---|
| 12 | Over discharge voltage | [12] 42V default | So as to over discharge voltage, when the battery voltage is lower than the judgement point, after delaying for the parameter 【13】 setting time, turn off the inverter output. 40V~48V voltage setting range at 0.4V step is valid in case of a self-defined battery and lithium battery. |
| 13 | Over discharge delay time | [13] 5S default | So as to over discharge delay time, when the battery voltage is lower than parameter 【12】, the inverter output is turned off after delaying the time set with the parameter. 5S~50S setting range at 5S step is valid in case of a self-defined and lithium battery. |
| 14 | Battery under voltage alarm point | Battery under voltage alarm point | So as to battery under voltage alarm point, when the battery voltage is lower than the judgement point, an under voltage alarm is given out and no turnoff is output. 40V~52V setting range at 0.4V step is valid in case of a self-defined and lithium battery. |
| 15 | Battery discharge limiting voltage | [15] 40V default | So as to battery discharge limiting voltage, when the battery voltage is lower than the judgement point, the output is turned off immediately. 40V~52V setting range at 0.4V step is valid in case of a self-defined and lithium battery. |
| 16 | Equalizing charge | [16] DIS [16] ENA default | No equalizing charge is permitted. When equalizing charge is enabled, only vented lead-acid battery and sealed lead-acid are valid. |
| 17 | Equalizing Charge voltage | [17] 58.4V default | So as to equalizing charge voltage, 48V~58.4V setting range at 0.4V step is valid in case of a vented lead-acid battery and sealed lead-acid battery. |
| 18 | Equalizing charge time | [18] 120 default | So as to equalizing charge time, 5min~900min setting range at 5min step is valid in case of a vented lead-acid battery and sealed lead-acid battery. |
| 19 | Equalizing charge delay | [19] 120 default | For equalizing charge delay, 5min~900min setting range at 5min step is valid in case of a vented lead-acid battery and sealed lead-acid battery. |
| 20 | Equalizing charge derating time | [20] 30 default | For equalizing charge derating time, 0~30days setting range at 1-day step is valid in case of a vented lead-acid battery and sealed lead-acid battery. |
| 21 | Equalizing charge enabling | [21] ENA [21] DIS default | Start equalizing charge immediately. Stop equalizing charge immediately. |
| 22 | Energy saving mode | [22] DIS default [22] ENA | No energy-saving mode After enabling the energy-saving mode, in case of empty or small load, the output is turned off after output delaying of inverter for a certain period of |

| | | | 1 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 |
|----|-----------------|-------------------|--|
| | | | time. After the rocker switch is pressed to "OFF" |
| | | | state and then to "ON" state, the inverter restore |
| 22 | | [22] DIC | the output. |
| 23 | Automatic | [23] DIS | When the automatic restart after overload is |
| | restart after | | disabled, if the output is turned off upon overload, |
| | overload | [00] ENIA 1 C 1 | the machine shall not restore turn on. |
| | | [23] ENA default | When the automatic restart after overload is |
| | | | enabled, if the output is turned off upon overload, |
| | | | output is restarted by the mains after 3min delay. |
| | | | The machine shall not restarted after 5 times of |
| | | 50 43 D.C. | restarts. |
| | | [24] DIS | When automatic restart after over temperature is |
| 24 | | | disabled, if the output machine is turned off upon |
| 24 | Automatic | 50 43 FD 14 1 C 1 | over temperature, no output is turned on. |
| | restart after | [24] ENA default | When automatic restart after over temperature is |
| | over | | enabled, if the output is turned off upon over |
| | temperature | | temperature, the output can be turned on after the |
| | - | 50 51 D 10 | machine cools down. |
| 25 | Buzzer alarm | [25] DIS | Disabling alarm |
| | | [25] ENA default | Enabling alarm |
| 26 | Mode | [26] DIS | No alarm prompt in case of any change in main |
| | conversion | 50 (2.73) 1.0.1 | input source |
| | reminding | [26] ENA default | Alarm prompt is enabled if state of main input |
| | | | source is changed. |
| 27 | Inverter | [27] DIS | No automatic switching to AC power in case of |
| | overload to | | inverter overload |
| | bypass | [27] ENA default | Automatic switching to AC power in case of |
| | | 5007 (0) 1 0 1 | inverter overload |
| 28 | AC maximum | [28] 60A default | AC Out 230Vac Setting range 0~60A |
| | charge current | 5207.4.1.0.1 | 70405 |
| 30 | RS485 Address | [30] 1 default | RS485 communication address setting range 1 ~ |
| | setting | | 254, (refer to Number [32] is valid when set as |
| 22 | DC 405 | 5221 CT + 1 C 1: | SLA) |
| 32 | RS485 | [32] SLA default | RS485 port for PC and remote monitoring |
| | communication | [22] D) (C | protocol. |
| | | [32] BMS | RS485 port for BMS communication. |
| | | [32] CAN | CAN port for CAN communication. |
| | | (customized) | |
| 33 | BMS | | item = BMS, you need to select the corresponding |
| | communication | | nufacturer's brand for communication |
| | protocols | / | RITAR, AOG=ALLGRAND, OLT=OLITER, |
| | | | A, DAQ=DYNESS, WOW=SRNE, |
| | | PYL=PYLONTEC | |
| 34 | Hybrid power | [34] DIS default | Disable this function. |
| | to load and on- | [34] Load | Hybrid power to load mode, in which the PV is |
| | grid setting | | only charged first in utility mode and the |
| | | | remaining energy is supplied to the load and not |
| | | | fed into the grid. |
| | | [34] Grid | On-grid function, in utility mode, the PV is |
| | | | charged first and the remaining energy is supplied |
| | <u> </u> | | to the load and fed into the grid. |
| | Low-voltage | [35] 52V default | When the battery low voltage disconnects the |

| 35 | disconnect | | inverter output, the battery voltage needs to be |
|----|-------------------------|------------------|--|
| 33 | battery voltage | | greater than this setting to restore the battery |
| | recovery point | | inverter AC output. |
| | (fault 04) | | inverse curpun |
| 36 | Maximum PV | [36] 80A default | Maximum PV charging current setting: 0~100A. |
| | charging | ' ' | |
| | current | | |
| 37 | Battery fully | [37] 52V default | After the battery is fully charged, it needs to be |
| | charged | | lower than this set voltage before it can be |
| | recovery point | | recharged |
| 38 | AC output | [38] 230Vac | S series models: allow to set to 200 / 208 / 220 / |
| | Voltage setting | default | 230 / 240Vac, default 230Vac. AC output power |
| 20 | C1 : | [20] DMC 1 C 1 | = (Rated Power)*(Setting voltage/230) |
| 39 | Charging | [39] BMS default | This mode only takes effect when the inverter communicates successfully with the lithium |
| | current limiting method | | battery BMS (Battery Management System), and |
| | illetilou | | the following options can be set: |
| | | | the following options can be set: |
| | | | [SET] When this option is selected, the inverter |
| | | | charging current adopts the value set in item [07], |
| | | | in which case item [07] can be set to any value |
| | | | from 0 to the maximum charging current. |
| | | | |
| | | | [BMS] When this option is selected, the charging |
| | | | limit current transmitted by BMS and the value |
| | | | set in [07] will be compared, and the smaller |
| | | | value will be taken as the current charging |
| | | | current, in this case, the charging current that can be set in [07] can not be greater than the the |
| | | | charging limit current of BMS. |
| | | | charging mint current of Bivis. |
| | | | After [INV] is selected, it will compare the |
| | | | inverter internal current limit value with the value |
| | | | set in item [07], and take the smaller of them as |
| | | | the current charging current. At this time, |
| | | | charging current can be set in item [07] can not be |
| | | | greater than the inverter internal current limit |
| | | | value, and the logic for the inverter internal |
| | | | current limit value is: |
| | | | 1. When the battery SOC>98%, the charging current is reduced to 1/16 of the rated charging |
| | | | current value of the inverter. |
| | | | 2. When the battery SOC>95%, the charging |
| | | | current is reduced to 1/8 of the rated charging |
| | | | current of the inverter. |
| | | | 3. When the battery SOC>90%, the charging |
| | | | current is reduced to the inverter rated charging |
| | | | current value 1/4. |
| | | | 4. When battery SOC>85%, the charging current |
| | | | is reduced to the inverter rated charging current |
| F7 | Ctan also in | [67] 2 A .1. C14 | 1/2. |
| 57 | Stop charging | [57] 2A default | Stop charging when the charging current is less |

| | current | | than the set value. |
|----|---------------------------------------|-------------------|--|
| 58 | Discharging alarm SOC setting | [58] 15% default | SOC alarm when capacity is less than this setting. (Valid when BMS communication is normal) |
| 59 | Stop discharging SOC setting | [59] 5% default | Discharge stops when the capacity is less than this setting value. (Valid when BMS communication is normal) |
| 60 | Stop charging SOC setting | [60] 100% default | When the capacity is greater than this setting value, charging stops. (Valid when BMS communication is normal) |
| 61 | Switching to mains SOC setting | [61] 10% default | When the capacity is less than this setting value, switch to mains power. (Valid when BMS communication is normal) |
| 62 | Switch to inverter output SOC setting | [62] 100% default | When the capacity is greater than this setting, switch to inverter output mode. (Valid when BMS communication is normal) |

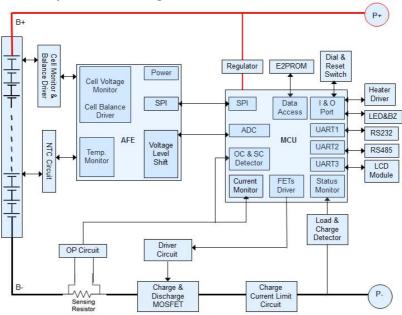
10.Inverter meaning of fault code

| Fault Code | Fault Name | Affecting | Note | |
|----------------------|------------------|---------------|--|--|
| | | output or not | | |
| 【01】 | Bat Volt Low | No | Battery under voltage alarm | |
| 【02】 | Bat Over CurrSw | Yes | Average over current software protection for | |
| | | | battery discharge | |
| [03] | BatOpen | Yes | No connection alarm of battery | |
| 【04】 | BatLowEod | Yes | Stop discharge alarm for battery under voltage | |
| 【 05 】 | BatOverCurrHw | Yes | Battery over current hardware protection | |
| 【06】 | BatOverVolt | Yes | Charge over voltage protection | |
| 【07】 | BusOverVoltHw | Yes | Bus over voltage hardware protection | |
| [08] | BusOverVoltSw | Yes | Bus over voltage software protection | |
| 【09】 | PV VoltHigh | No | PV over voltage protection | |
| 【10】 | PV OCSw | No | PV over current software protection | |
| 【11】 | PV OCHw | No | PV over current hardware protection | |
| [12] | bLineLoss | No | AC power failure | |
| [13] | OverloadBypass | Yes | Bypass overload protection | |
| [14] | OverloadInverter | Yes | Inverter overload protection | |
| 【15】 | AcOverCurrHw | Yes | Inverter over current hardware protection | |
| 【16】 | - | - | - | |
| [17] | InvShort | Yes | Inverter short-circuit protection | |
| [18] | - | - | - | |
| 【19】 | OverTemperMppt | No | PV radiator over temperature protection | |
| [20] | OverTemperInv | Yes | Over temperature protection of inverter radiator | |
| [21] | FanFail | Yes | Fan fault | |
| [22] | EEPROM | Yes | Memory fault | |
| [23] | ModelNumErr | Yes | Inaccurate model setting | |
| [26] | RlyShort | Yes | Inverted AC Output Back fills to Bypass AC Input | |
| 【29】 | BusVoltLow | Yes | Bus under voltage protection | |
| 【30】 | BatCapacityLow1 | No | Battery capacity below 10% alarm (valid when | |

| | | | BMS is enabled) | |
|-------------|--|-----|---|--|
| 【31】 | BatCapacityLow2 | No | Battery capacity below 5% alarm (valid when BM | |
| | | | is enabled) | |
| [32] | BatCapacityLowSt op | Yes | Battery low capacity shutdown (valid when BMS i enabled) | |
| [58] | BMS communication error | No | Check whether the communication cable is connected correctly and whether item [33] is set to the corresponding lithium battery communication protocol | |
| [60] | BMS battery low- temperature alarm | No | Li-ion battery BMS low-temperature alarm | |
| 【61】 | BMS battery over- temperature alarm | No | Li-ion battery BMS over-temperature alarm | |
| [62] | BMS battery over- current alarm | No | Li-ion battery BMS over-current alarm | |
| [63] | BMS battery under-voltage alarm | No | Li-ion battery BMS under-voltage alarm | |
| 【64】 | BMS battery over- voltage alarm | No | Li-ion battery BMS over-voltage alarm | |

11.BMS

11.1 BMS System Schematic Diagram



11.2 BMS Parameter

| 7.15 I al ameter | | | | | |
|----------------------|--------------------------------|---|----------------|--|--|
| No. | | 51.2V 100Ah | | | |
| 1 | Power Consumption | Low power consumption mode | ≤100μA | | |
| 2 Over charge | Over charge detection voltage | 3.65V | | | |
| Protection | | Over charge release voltage | 3.38V | | |
| 3 | Over | Over discharge detection voltage | 2.7V | | |
| discharge protection | Over discharge release voltage | 2.95V | | | |
| 4 | | Charging over current detection current (detection time) | 110A (1S) | | |
| | Over current protection | Discharging over current detection current 1 (detection time) | 110A (1S) | | |
| | | Discharging over current detection current 2(detection time) | ≥150A 100ms | | |
| 5 | Temp. Protection | Detection temperature | 65±2°C | | |
| 6 | Balance | Balance voltage | 3.45V | | |
| | | | | | |

12. Emergency Situations

12.1 Battery Leakage

If the battery pack leaks electrolyte, avoid contact with the leaking liquid or gas. If one is exposed to the leaked substance, immediately perform the actions described below.

- 1) Inhalation: Evacuate contaminated area and seek medical aid.
- 2) Contact with eyes: Rinse eyes with flowing water for 15 minutes and seek medical aid.
- Contact with skin: Wash affected area thoroughly with soap water and seek medical aid.
 Ingestion: Induce vomiting and seek medical aid.

12.2 On Fire

NO WATER!

Only dry powder fire or carbon dioxide extinguisher can be used; if possible, move the battery module to a safe area before it catches fire.

12.3 Wet Batteries

If the module is wet or submerged in water, do not let people access it, then contact us or an authorized dealer for technical support. Cut off all power switch on inverter side.

12.4.Damaged Batteries

Damaged batteries are dangerous and must be handled with utmost care. They are not fit for use and may pose a danger to people or property. If the module seems to be damaged, pack it in its original container, then return it to authorized dealer.



Warning

Damaged batteries may leak electrolyte or produce flammable gas.

13.Remarks

13.1 Recycle and Disposal

In case a battery (normal condition or damaged) needs disposal or needs recycling, it shall follow the local recycling regulation (Suggest Regulation (EC) No 1013/2006 among European Union) to process, and using the best available techniques to achieve a relevant recycling efficiency.



Parts List(2 battery layers+1 inverter layer)

| Item | Part Name | Description | Unit | Quantity |
|------|--------------------------------------|---|------|----------|
| 1 | Inverter communication network cable | RJ45 network cable0.25m | PCS | 1 |
| 2 | Parallel communication network cable | RJ45 network cable0.3m | PCS | 1 |
| 3 | Parallel positive wire | Red 6AWG line 0.13m | PCS | 1 |
| 4 | Negative parallel wire | Black 6AWG line 0.13m | PCS | 1 |
| 5 | Positive inverter connection line | Red 6AWG 0.22m | PCS | 1 |
| 6 | Negative inverter connection line | Black 6AWG 0.4m | PCS | 1 |
| 7 | Fix screw | M6*10 | PCS | 8 |
| 8 | Ground wire | 1.5-meter yellow-green grounding wire No. 12. | PCS | 1 |

Maintenance Record

Dear user thank you for selecting our product, Please fill in and keep the warranty card for better services.

| Attn: | _Product No.: |
|----------------|---------------|
| | |
| Tel: | _E-mail: |
| | |
| Purchase Date: | |
| | |
| Address: | |

| Maintenance Record | | | | |
|--|--|--|--|--|
| Date of repair Content Maintenance Personnel | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |



Chengdu Greenfaith New Energy Technology Co., Ltd.

Add:No. 619, Tomorrow Base, No. 555, Xinyu Road, High-tech Zone, Chengdu, Sichuan, P.R.China Email:info@lvfubattery.com
Web:www.lvfuenergy.com